

Ameren Corporate Facts

NYSE ticker symbol: AEE

ADDRESS One Ameren Plaza
1901 Chouteau Avenue
St. Louis, MO 63103

WEB ADDRESS: www.ameren.com

For more detailed information see Securities & Exchange Commission Filings found at www.ameren.com on the Investors page.

Ameren Corporation is the parent of:

- **AmerenCILCO**, based in Peoria, Ill.;
- **AmerenCIPS**, based in Springfield, Ill.;
- **AmerenIP**, based in Decatur, Ill.; and
- **AmerenUE**, based in St. Louis, Mo.



Ameren was created by the

December 1997 merger of CIPSCO

Incorporated and Union Electric Company. In 2003, Ameren grew with the acquisition of CILCORP Inc., parent of Central Illinois Light Company, now operating as **AmerenCILCO**, and in 2004, Ameren acquired Illinois Power Company — now operating as **AmerenIP** — from Dynegy Inc. Ameren employees, totaling approximately 9,000, provide energy services to approximately 2.4 million electric customers and nearly one million natural gas customers across 64,000 square miles in Illinois and Missouri.

Ranking in 2007 in the top third in market capitalization among the nation's utility companies, Ameren includes among its subsidiaries, in addition to **AmerenCILCO**, **AmerenCIPS**, **AmerenIP** and **AmerenUE**, the following operating entities:

- **AmerenEnergy Resources**, the holding company for non-rate-regulated generation, development, marketing and fuels services companies — **AmerenEnergy Generating Company**, **AmerenEnergy Medina Valley Cogen, LLC**, **Ameren Energy Marketing**;
- **AmerenEnergy Resources Generating** — an **AmerenCILCO** subsidiary that operates non-rate-regulated generation; and
- **Ameren Services**, which provides support services to the corporation and its subsidiaries.

ELECTRIC UTILITIES

AmerenCILCO provides electricity to approximately 210,000 customers in 19 counties, serving towns in east and central Illinois. Founded in 1913, **AmerenCILCO** provides gas and electric services to Peoria and 26 surrounding communities.

AmerenCIPS provides electric service in 70 counties throughout a 20,500-square-mile area. Founded in 1902, **AmerenCIPS** today serves nearly 400,000 retail electric customers in 576 communities with a service territory

that includes more than 7 percent of the state's population and 35 percent of its surface area — including Quincy and East St. Louis to the west and Mattoon and Marion to the east and south.

Founded in 1923, **AmerenIP** provides electric service to about 626,000 electric customers — an aggregate population of 1.4 million — in 313 incorporated municipalities across 15,000 square miles of central, east central and southern Illinois. **AmerenIP** provides service to nine cities with populations greater than 30,000, including Danville, Decatur, Belleville, Bloomington-Normal, Champaign-Urbana, Galesburg and Granite City.

Founded in 1902, **AmerenUE** — Missouri's largest electric utility — provides electric service to approximately 1.2 million customers across central and eastern Missouri, including the greater St. Louis area. **UE** serves 57 Missouri counties and 500 towns. More than half (55 percent) of **UE**'s electric customers are located in the St. Louis metropolitan area.

ELECTRIC GENERATION

Ameren companies' net generating capacity is more than 16,400 megawatts (MW), including Ameren's 80 percent share of the Electric Energy, Inc., Joppa, Ill., generating facilities.

REGULATED OPERATIONS

AmerenUE Facilities:

Coal-fired Facilities

- **Labadie Plant**
Franklin County, Mo.
Size: 2,406 MW, Began Operation: 1970
- **Meramec Plant**
St. Louis County, Mo.
Size: 842 MW, Began Operation: 1953
- **Rush Island Plant**
Jefferson County, Mo.
Size: 1,181 MW, Began Operation: 1976
- **Sioux Plant**
St. Charles County, Mo.
Size: 993 MW, Began Operation: 1967

Nuclear Plant

- **Callaway Nuclear Plant**
Callaway County, Mo.
Size: 1,190 MW, Began Operation: 1984

Combustion Turbines (CTG)

Natural Gas or Oil-fired Facilities

- **Audrain Power Plant**
Audrain County, Mo.
Size: 608 MW, Purchased 2006.
- **Goose Creek Power Plant**
Piatt County, Ill.
Size: 438 MW, Purchased 2006
- **Kinmundy Power Plant**
Marion County, Ill.
Size: 216 MW,
Purchased 2005 from an affiliate;
Began Operation: 2001
- **Peno Creek Power Plant**
Bowling Green, Mo.
Size: 188 MW, Began Operation: 2002

- **Pinckneyville Power Plant**
Perry County, Ill.
Size: 316 MW,
Purchased 2005 from an affiliate;
Began Operation: 2000
- **Raccoon Creek Power Plant**
Clay County, Ill.
Size: 304 MW, Purchased 2006
- **Venice Power Station**
Venice, Ill.
Size: 492 MW, Began Operation: 2005

Other CTG units totaling around 413 megawatts.

Hydroelectric Plants

- **Keokuk Plant**
Keokuk, Iowa
Size: 134 MW, Began Operation: 1913
- **Osage Plant**
Lakeside, Mo.
Size: 234 MW, Began Operation: 1931
- **Taum Sauk Plant**
(pumped storage)
Reynolds County, Mo.
Size: 440 MW, Began Operation: 1963
Not currently in service

NON-RATE-REGULATED OPERATIONS

AmerenEnergy Generating Company:

Primarily Coal-fired Facilities

- **Coffeen Power Plant**
Montgomery County, Ill.
Size: 900 MW, Began Operation: 1965
- **Hutsonville Power Plant**
Crawford County, Ill.
Size: 151 MW, Began Operation: 1953
- **Meredosia Power Plant**
Morgan County, Ill.
Size: 446 MW (290 MW coal, 156 MW oil),
Began Operation: 1948
- **Newton Power Plant**
Jasper County, Ill.
Size: 1,208 MW, Began Operation: 1977

Combustion Turbines (CTG)

Natural Gas-fired Facilities

- **Columbia Energy Center**
Boone County, Mo.
Size: 140 MW, Began Operation: 2001
- **Elgin Energy Center**
Cook County, Ill.
Size: 460 MW, Began Operation: 2002
- **Gibson City Power Plant**
Ford County, Ill.
Size: 234 MW, Began Operation: 2000
- **Grand Tower Power Plant**
Jackson County, Ill.
Size: 511 MW, Began Operation: 1951
Repowered in 2001
- **Joppa (1-3)**
Joppa, Ill.
Size: 162 MW, Began Operations: 2000



AmerenEnergy Medina Valley Cogen, LLC

Natural Gas-fired Facility

- **Medina Valley Cogen Plant**
Mossville, Ill.
Size: 44 MW, Began Operation: 2001
Produces electricity, steam and chilled water for Caterpillar Inc.'s adjacent engine manufacturing facility.

Electric Energy, Inc. Facilities:

Coal-fired Plant

- **Joppa Generating Station**
Joppa, Ill.
Size: 1,000 MW, Began Operation: 1953

Combustion Turbines (CTG)

Natural Gas-fired Facility

- **Joppa CTGs (4-5)**
Joppa, Ill.
Size: 55 MW, Began Operation: 2000

AmerenEnergy Resources Generating Facilities:

Coal-fired Facilities

- **Duck Creek Plant**
Canton, Ill.
Size: 330 MW, Began Operation: 1976
- **E.D. Edwards Plant**
Bartonville, Ill.
Size: 744 MW, Began Operations: 1960

Natural Gas-fired Facilities

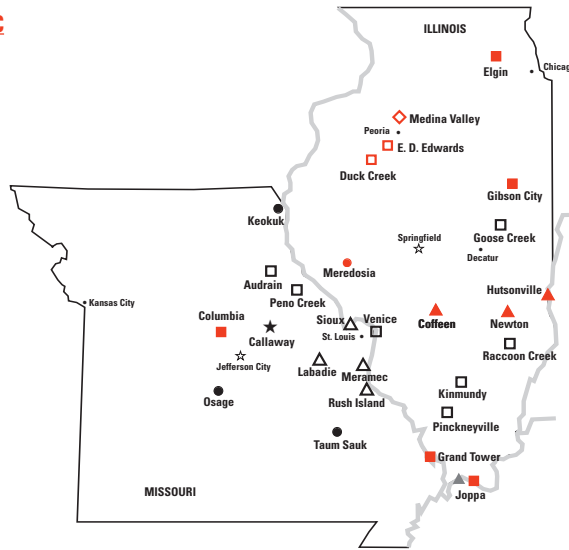
- **Indian Trails Cogen Plant**
Pekin, Ill.
Size: 10 MW, Began Operations: 1995
- **Sterling Avenue Facility**
Peoria, Ill.
Size: 30 MW, Began Operations: 1967

NATURAL GAS OPERATIONS

The combined natural gas operations of **AmerenCILCO**, **AmerenCIPS** and **AmerenIP** rank as the third largest Illinois natural gas distribution operation in total number of customers. **AmerenUE** is the third largest distributor of natural gas in Missouri.

AmerenCILCO serves approximately 213,000 Illinois customers, including the cities of Peoria and Springfield, and is directly connected to five interstate natural gas pipelines with the ability to purchase from multiple suppliers. **AmerenCILCO** has about 3,900 miles of natural gas transmission and distribution mains and two underground storage fields with eight billion cubic feet of capacity.

AmerenCIPS has provided natural gas service for more than 75 years and today distributes natural gas to nearly 190,000 customers in more than 270 Illinois communities. **AmerenCIPS** operates 5,300 miles of natural gas transmission and distribution mains. It also owns and operates three underground storage fields, with a total capacity of approximately two billion cubic feet.



- ▲ AmerenUE Coal-Fired Plants
- AmerenUE Hydro Plants
- ★ AmerenUE Nuclear Plant
- AmerenUE CTGs
- AmerenEnergy Resources Generating Coal-Fired Plants
- ◇ Ameren Cogeneration Plant
- ▲ AmerenEnergy Generating Coal-Fired Plants
- AmerenEnergy Generating CTGs
- AmerenEnergy Generating Coal-, Oil- & Gas-Fired Plant
- ▲ Electric Energy, Inc. (80 percent owned by Ameren)
Coal-Fired Plant

AmerenIP supplies retail natural gas to 427,000 customers in 258 incorporated municipalities and adjacent areas. The company owns 8,700 miles of natural gas transmission and distribution mains and seven underground natural gas storage fields with a total capacity of approximately 15 billion cubic feet.

About 127,000 of **AmerenUE**'s 1.2 million customers are natural gas customers. **AmerenUE** serves gas customers in more than 90 Missouri communities, including towns in southeast, central and eastern Missouri. The company owns 3,100 miles of natural gas transmission and distribution mains.

RATES AND REGULATION

Electric Rates

Missouri

In April 2008, **AmerenUE** filed a request for a 12.1 percent electric rate increase with the Missouri Public Service Commission (MoPSC). The increase would allow the company to continue systemwide reliability improvements for its customers and cover increases in its costs for fuel, transportation and materials essential to generating and delivering electricity.

The request would provide a total of \$251 million annually in additional revenue and includes a request to employ a fuel and purchased power cost recovery mechanism. The MoPSC already has approved the use of this mechanism for one other Missouri utility. It would enable UE to more quickly recover the money the company must spend on fuel to run its power plants and cover its purchased power costs — without the time and expense required for a full rate case. The MoPSC will continue to have regulatory oversight over the fuel and purchased power adjusted rates. The fuel and purchased power adjustment clause would not generate additional profits for UE.

The MoPSC Staff will review all of UE's costs, and the public will have opportunities for comment during the process. In May 2007, the commission granted a 2.1% overall electric rate increase of approximately \$43 million effective June 4, 2007.

Until the 2007 increase, UE had not had an increase in electric retail rates since 1987.

Illinois

On Jan. 2, 2007, new electric rates for the Ameren Illinois utilities went into effect, reflecting delivery service tariffs approved by the ICC in November 2006 and full cost recovery of power purchased on behalf of Ameren Illinois utilities' customers in the September 2006 auction. These new electric prices significantly increased customers' energy bills. Due to the magnitude of these rate increases, various legislators supported legislation that would have reduced and frozen the Ameren Illinois utilities' electric rates at the levels in effect prior to Jan. 2, 2007. The legislation would have imposed a tax on electric generation in Illinois to help fund customer assistance programs. The Illinois governor also supported rate rollback and freeze legislation.

In July 2007, an agreement was reached among key stakeholders in Illinois to avoid this and address the increase in electric rates and the future power procurement process in Illinois. The agreement included a comprehensive rate relief and customer assistance program — which constructively resolved significant legislative, regulatory and legal uncertainty and avoided the potential for significant incremental costs — and with the passage of legislation, took effect on Aug. 28, 2007. The agreement provides approximately \$1 billion of funding for rate relief for certain electric customers in Illinois, including approximately \$488 million to customers of the Ameren Illinois Utilities.

AmerenCIPS, **AmerenCILCO** and **AmerenIP** filed requests with the ICC in November 2007 to increase their annual revenues for electric delivery service by a total of \$180 million (**AmerenCIPS** — \$31 million, **AmerenCILCO** — \$10 million, and **AmerenIP** — \$139 million). The final order is expected by the end of September 2008.

Natural Gas Rates

Missouri

In July 2006, **AmerenUE** filed a request with the Missouri Public Service Commission for an \$11 million increase in natural gas delivery rates, based on an 11.5% return on equity, and a rate base of \$218 million with a capital structure including about 52% common equity. The Missouri Public Service Commission approved a settlement that authorized an increase of \$6 million effective April 2007.

Illinois

AmerenCIPS, **AmerenCILCO** and **AmerenIP** filed requests with the ICC in November 2007 to increase their annual revenues for natural gas delivery service by a total of \$67 million (**CIPS** — \$15 million increase, **CILCO** — \$4 million decrease and **IP** — \$56 million increase). The ICC proceedings relating to the proposed electric and natural gas delivery service rate changes will take place over a period of up to 11 months, and decisions by the ICC in such proceedings are required by the end of September 2008.